

Infigen Energy
Presentation for the Campo Band
of the Mission Indians
September 8, 2013

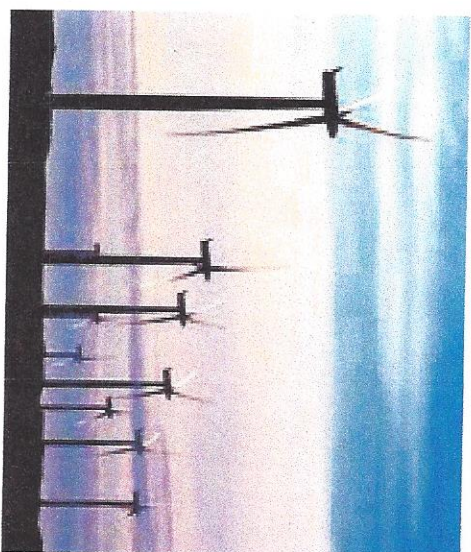


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Who We Are



- Infigen Energy ("Infigen") is a leading independent renewable energy business with interests in 35 wind farms (2,194 MW installed capacity) across the US, Australia and Germany.
- Founded in June 2003 and listed on the Australian Securities Exchange (ASX) in October 2005.
- The name Infigen is derived from the words infinite and generation: infinite, reflecting the unlimited availability of renewable fuel sources such as wind and solar; and generation, relating to the core function of Infigen's business - renewable energy generation.



Key facts:

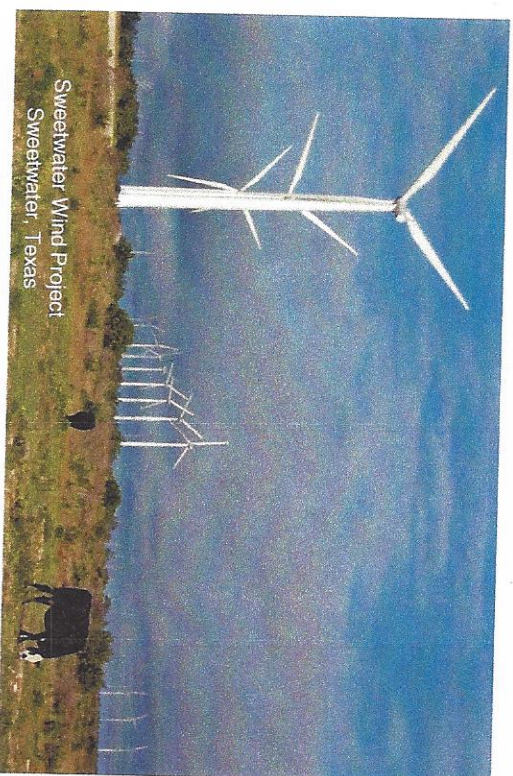
- Infigen Energy generates enough power across its portfolio to meet the needs of over 750,000 homes.
- Infigen Energy's renewable energy generation represents a saving of approximately 5 million tonnes of carbon dioxide a year.

Infigen Energy US



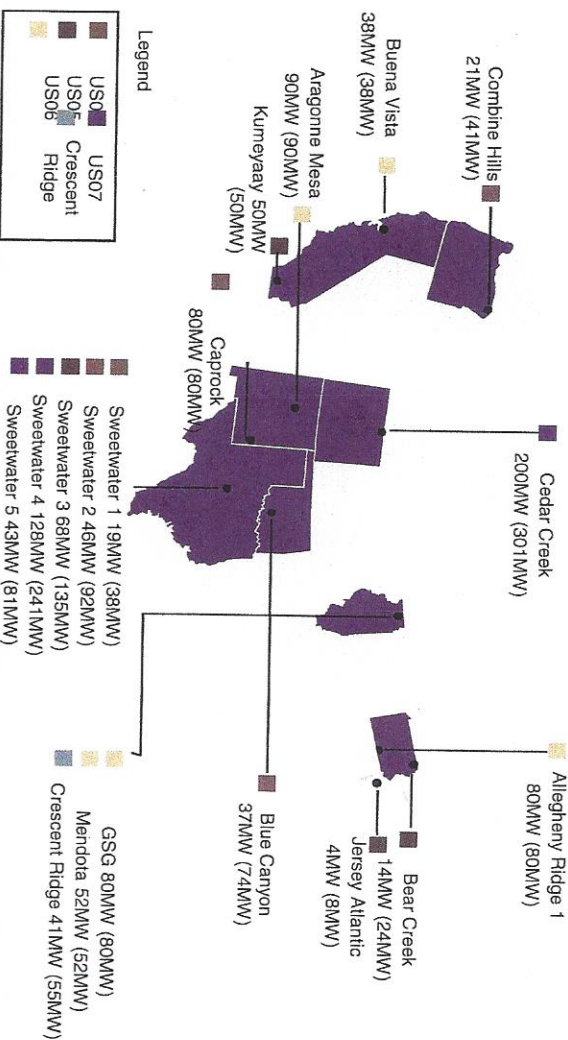
- 7th Largest Owner of wind assets in United States
- 18 wind farms that generate \$80 million (net equity) in annual revenues
- Asset management services by Infigen Asset Management (a wholly owned subsidiary of Infigen Energy) to all wind assets
- Infigen US has 120 full time employees with corporate offices located in Dallas, TX

Provides 24/7 coverage of wind turbines across the US from its Dallas, TX Operations Control Center



Portfolio Overview

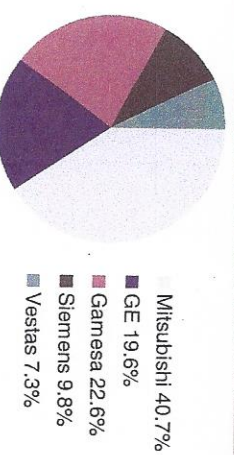
Operating Portfolio — Infigen Net Equity Interest (total MW)



Key operational statistics

Net capacity (Operational) (MW)	1,089
No. of wind farms	18
No. of states	9
Average P50 net capacity factor (%)	37
Average age (years)	3.2
Number of turbines	1,178
Average turbine size (MW)	1.3

Portfolio by turbine suppliers ¹



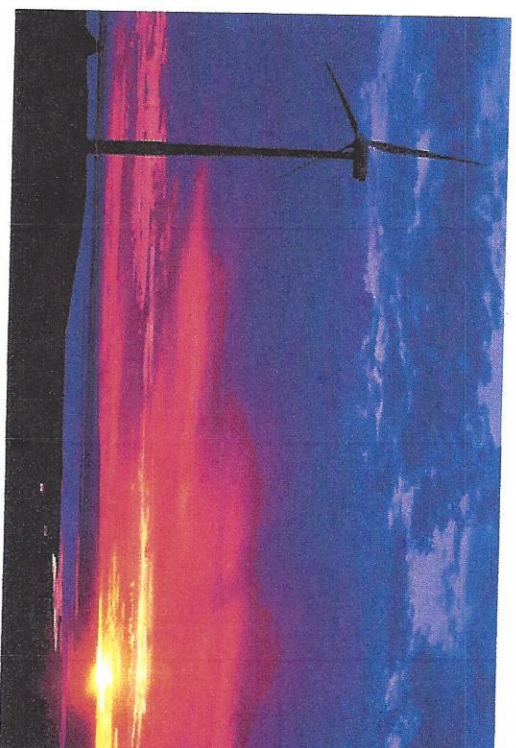
Notes:

- Proportional share by GWh
- Based on expected 2010 revenue forecasts and the assumptions in the financial model released in conjunction with the CIM and on total aggregated revenue
- By proportionate equity MW interest

Community Engagement



- Community relationships with the tribe and other local communities are very important to us. We are involved with communities during the planning and development stages of new projects, and then during the life of each renewable energy farm.
- We are committed to ongoing engagement with the Campo Band and all the communities in which we operate through regular communication and a clear flow of information, to ensure that any concerns can be easily raised and then addressed.
- Infogen Energy actively supports local communities, schools and sporting organizations through sponsorship and employee participation at events.



Kumeyaay Solar



- Proposed 12.5MW photovoltaic solar project at the existing wind project
- Proposed location near the existing project substation and wind turbines
- The project will take around 75 acres and will be low in profile
- The Campo Band will benefit from a long-term lease with mutually agreed upon financial terms



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KUMEYAAY SOLAR

Size: 12.5 MW

Location: CAISO / Boulevard, CA

COD: 12/2015

Status: Prospect • Early-Stage • Mid-Stage • Advanced

Summary: Kumeayaay Solar would consist of a 12.5 MW early stage development asset located adjacent to the existing Kumeayaay Wind project on Campo tribal lands in western San Diego County, CA. The project would share existing interconnection facilities with the wind project, which is connected to the 69kV Crestwood substation on SDG&E's system within the CAISO grid. The project will be studied through the CAISO Independent Study process since it will not impact other projects. The project will require NEPA but not CEQA permitting.

SIZE / LOCATION

Size: 12.5 MW AC

Location: 5 miles west of Boulevard, CA

Acreage: 75 acres needed

INTERCONNECTION

Status: Will file Independent Study application once site agreement is permitted by Campo Band

POI location: On-site to existing wind project substation, which interconnections directly to Crestwood substation.

Estimated Backfeed Date: 11/2015

Estimated Network Upgrade Costs (reimbursable): \$0

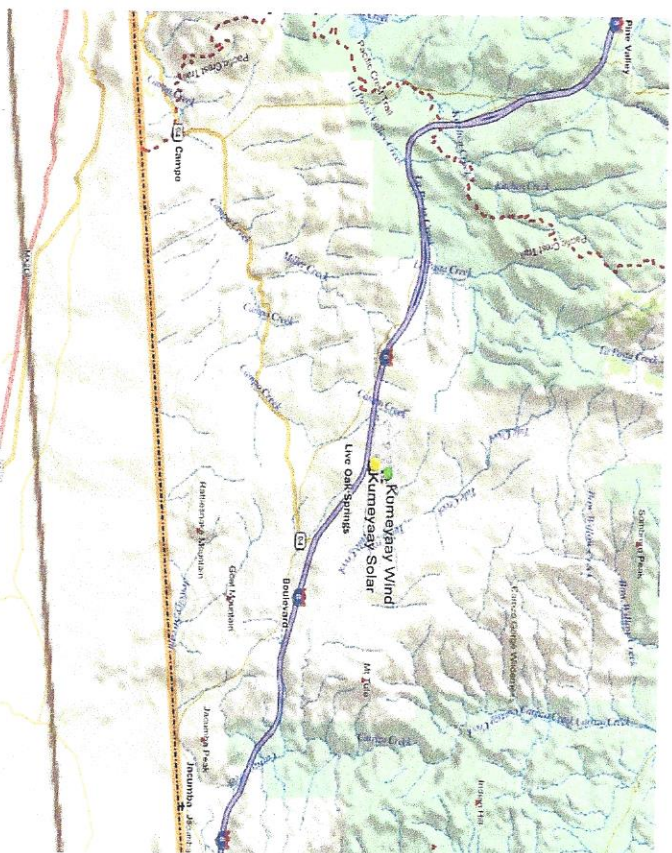
Estimated Facilities Costs (not reimbursable): \$200,000

PERMITTING

Studies needed: NEPA Environmental Assessment: biological field surveys, cultural field survey, preliminary geotech tests, traffic study, air quality report, geological & ground water study/hydrology report, habitat assessment. ALTA survey. Title search. No CEQA or County permits required.

ENVIRONMENTAL

No major issues expected since none were identified in wind project biological field surveys or fatal flaw analysis. Will need Quino Checkerspot butterfly surveys.



PROJECT SCHEDULE

- 9/2013: Execute MOU with Campo Band
- 9/2013: Enter CAISO Independent Study Process
- 9/2013: Commence NEPA EA studies
- 11/2014: Execute IA
- 5/2015: Receive FONSI from Campo Band and BIA
- 5/2013: Execute Lease with Campo Band
- 6/2015: Begin Construction
- 11/2015: Backfeed Date
- 12/2015: COD

ADVANTAGES

Advantages: Attractive interconnection costs due to existing facilities. Low permitting risk compared with private lands of CA. Excellent candidate for fast tracked Independent Study process. Southern CA superior solar resource. Potential for second phase on tribal lands if tribe desires.

KUMEYAAY SOLAR - Proposed Lease Terms

1. Development Term (5 years) Rent: \$200,000 + \$200/acre annually

Development Milestones	Development Lump Sum Payments	Annual Development Rent
Payment 1 – MOU signing	\$40,000	\$200/acre
Payment 2 – Beginning of Year 2	\$40,000	\$200/acre
Payment 3 – Beginning of Year 3	\$40,000	\$200/acre
Payment 4 – Beginning of Year 4	\$40,000	\$200/acre
Payment 5 – Beginning of Year 5	\$40,000	\$200/acre

Payments 4 and 5 will be accelerated to date of the financial close if it occurs prior to the beginning of year 4.

2. Operations Term (25 years) Royalties

2(a) Percentage Rent

Lease Years	Percentage Rent
For any partial calendar year following the Operations Commencement Date and full calendar years 1 – 10	6.0% of gross revenues
11-20	7.0% of gross revenues
21-25	8.0% of gross revenues

KUMEYAAY SOLAR - Proposed Lease Terms - continued

2(b) Minimum Guaranteed Base Amounts:

Lease Years	Base Amount (\$/MW)
For any partial calendar year following the Operations Commencement Date through the 10 th calendar year	\$7,000 per MW/yr.
11-20	\$8,000 per MW/yr.
21-25	\$9,000 per MW/yr.